

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Petition No. 2629 of 2026.

In the matter of:

Petition seeking approval of the long term Power Procurement plan from a co-generation based Thermal Power Source (Industrial Cogeneration Plant), in accordance with Clause 108 of the GERC (MYT) Regulations, 2024 and under the provisions of Section 86 (1) (b) and Section 62 of the Electricity Act, 2003 read with Clause 4 (vi) of the Guidelines issued by the Department of Commerce (SEZ Division), Govt. of India dated 27.10.2010.

Petitioner : Jubilant Infrastructure Limited

Represented by : Mr. Varun Sethi along with Mr. Mahesh Mandavarya and Mr. Kamlesh Patidar.

CORAM:

**Pankaj Joshi, Chairman
Hiren Shah, Member
Jatin N. Thakkar, Member**

Date: 20/05/2026.

DAILY ORDER

1. The matter was listed for hearing on 06.05.2026.
2. The Representative appearing for the Petitioner submitted that the present Petition is filed in accordance with Clause 108 of the GERC (MYT) Regulations, 2024 and under the provisions of Section 86 (1) (b) and Section 62 of the Electricity Act, 2003 read with Clause 4 (vi) of the

Guidelines issued by the Department of Commerce (SEZ Division), Govt. of India dated 27.10.2010 seeking approval of the long term Power Procurement plan from a co-generation based Thermal Power Source.

- 2.1. He submitted that Jubilant Infrastructure Limited (JIL) is an existing consumer under the JIL's power Distribution Business being consumer No. 4 had commissioned a 98 TPH coal – based CFBC boiler to meet its process steam requirements. The Company has integrated a steam turbine (STG) with the boiler system to optimize energy utilization through cogeneration and this configuration facilitates the simultaneous generation of electrical energy and process steam, thereby enhancing overall energy efficiency. Based on the available steam turbine capacity, up to 10 MW of electricity can be generated. The turbine extracts the requisite process steam, ensuring efficient cogeneration operation and improved cycle efficiency.
- 2.2. He also submitted that the boiler and steam turbine generator at present have commenced commercial operations from 14.12.2025 and are generating approximately ~ 3.5 MW of electricity, commensurate with the process steam requirements of the chemical production facility. The electricity generation is based on a CFBC boiler system which has been primarily installed to meet the process steam requirements of the plant.
- 2.3. The power generated through this cogeneration process is available at a highly competitive rate of Rs. 3.50 per kWh. The consumer has formally proposed to sale the entire quantum of electricity generated from cogeneration facility to JIL's Power Distribution Business at the aforesaid rate, at the bus bar of the licensee's sub-station of 66/11 kV (JIL – Power Distribution Division). As the project is located within JIL

SEZ area, no transmission charges shall be applicable on the power procured from this source.

- 2.4. On the query of the Commission as to how the tariff is reasonable, the Petitioner submitted that they are seeking approval of the tariff of Rs. 3.50 per kWh with annual escalation of 2% for procurement of power from the said cogeneration source under Section 62 of the Electricity Act, 2003 for the proposed period and extended. On the issue of tariff being reasonable, it is submitted that the average market clearing price substantiating higher than tariff process in the present Petition.
- 2.5. He further submitted that presently the Petitioner has executed the long-term Power Purchase Agreement (PPA) with the generator / Supplier O2 Renewables III Private Limited from which Power Supply is commenced on 13.07.2025, having validity of 25 years at a tariff of Rs. 4.13 for contracted capacity of 9.00 MW as approved by the Commission vide its Order dated 31.12.2024. The balance requirement is proposed to meet from energy availability from Co-generation facility.
- 2.6. On further query of the Commission on the quantum of guaranteed availability of the power from the co-generation facility, the Petitioner submitted that as such, there is no guaranteed availability from the project and the same will be dependent upon the production of steam required in the process.
- 2.7. On the query of the Commission on details about other similar power plants across the country and its cost of generation and details about the Capacity Utilization Factor (CUF) of the cogeneration power plant, its availability and other technical parameters, the Petitioner agreed to provide the same on affidavit.

3. Heard the Petitioner. We note that the Petitioner has filed the present Petition under Clause 108 of the GERC (MYT) Regulations, 2024 and under the provisions of Section 86 (1) (b) and Section 62 of the Electricity Act, 2003 read with Clause 4 (vi) of the Guidelines issued by the Department of Commerce (SEZ Division), Govt. of India dated 27.10.2010 seeking approval of the long term Power Procurement plan from co-generation based Thermal Power plant.

4. We note that in the present case the Petition is seeking for determination of tariff for purchase of power from co-generation power plant, therefore, it is necessary to issue a public notice and invite suggestions/objections from all the stakeholders. Accordingly, we direct the Petitioner to issue a public notice in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State and invite comments/ suggestions from the stakeholders stating that they have filed the Petition No. 2629 of 2026 before the Commission along with its subject matter and relief sought therein. The Petitioner is also directed to upload the present Petition with all the relevant documents on its website for inviting comments /suggestions from the stakeholders on the Petition on affidavit within three weeks from the date of public notice. The Petitioner shall also state in the public notice that the stakeholders/ objectors shall file their objections/ suggestions in the Petition to the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, GIFT City, Gandhinagar – 382 050 in five copies along with affidavit in support of their submissions with a copy to the Petitioner. Upon completion of such publication, the Petitioner shall file compliance affidavit along with the copies and public notices published in the newspapers in the present matter.

5. The staff of the Commission is also directed to upload the Petition along with all the relevant documents on the website of the Commission inviting comments/suggestions/views from the stakeholders after a compliance affidavit stating that the public notice as directed above issued by the Petitioner in the newspaper and Petition uploading of Petition on the website of Petitioner filed along with published copy of public notice issued by the Petitioner.
6. We also direct the staff of the Commission to provide the copy of the representations/ suggestions/ objections, if any, received in the present matter to the Petitioner to enable filing reply /response to the same and to inform/ issue hearing notice for the present Petition to such stakeholders/ objections/ comments before the Commission in the matter. The Petitioner JIL to submit the reply to the comments/suggestions / objection, if any, made by the stakeholders within three weeks.
7. We also note that the Petitioner has sought time to place on record the details as stated in para No. 2.7 above, let the same be filed within two weeks from the date of this Order.
8. The next date of hearing will be intimated separately.
9. Order accordingly.

Sd/-

[Jatin N. Thakkar]
Member

Sd/-

[Hiren Shah]
Member

Sd/-

[Pankaj Joshi]
Chairman

Place: Gandhinagar.

Date: 20/05/2026.