CORRIGENDUM - I

Sub - Procurement of Short Term Power through Tariff based Competitive Bidding Process

Sir / Ma'am,

Following amendments have been done w.r.t. subject tender for Bidder's kind perusal:

Sr. No. 1: The revised timelines of the RFP are as follows:

S. No.	Event	Date & Time
01	Publication of Request for Proposal (RFP)/Activation of	May 19, 2023
	Event	16:00 Hrs
02	Queries by Bidders (If Any)	May 21,2023
		14:00 Hrs.
03	Response to bidder's queries	May 22,2023
04	Submission of RFP (online digitally signed non-financial	May 23, 2023
	technical Bid and IPOs)	15:00 Hrs
05	Opening of non-financial technical Bids	May 24,2023
		16:00 Hrs
06	Clarification, if any, sought from Bidder(s)	May 25,2023
		16:00 Hrs
07	In case of no clarification, evaluation of non	May 26,2023
	-financial technical Bids	16:00 Hrs
08	Opening of IPOs (up to 1300 hrs.) and start of e-RA	May 27, 2023
		14:00 Hrs
09	Issuance of LOA and submission of signed LOA	May 28, 2023
		14:00 Hrs
10	Signing of PPA*	As per
		GERC
		Approval

Sr. No. 2: The following clauses of the RFP and PPA have been revised:

Sr. No.	Clause No.	Existing Clause	Amended Clause
1	Clause No.	23.1 Both the parties would	23.1 Both the parties would
	23.1, 23.2,	ensure that actual scheduling	ensure that actual scheduling
	23.3 of RFP	does not deviate by more than	does not deviate by more than
		15% of the power as per the	15% of the power as per the
		approved open access on	approved open access on
		monthly basis.	quarterly basis.
		23.2 In case deviation from	23.2 In case deviation from
		Procurer side is more than 15% of	Procurer side is more than 15% of
		the energy for which open access	the energy for which open access
		has been allocated on monthly	has been allocated on quarterly

		basis, Procurer shall pay	basis, Procurer shall pay
		compensation at 20% of Tariff per	compensation at 20% of Tariff per
		kWh for the quantum of shortfall	kWh for the quantum of shortfall in
		in excess of permitted deviation of	excess of permitted deviation of
		15% while continuing to pay open	15% while continuing to pay open
		access charges as per the contract.	access charges as per the contract.
		23.3. In case deviation from	
		bidder side is more than 15% of	23.3. In case deviation from bidder
		the energy for which open access	side is more than 15% of the energy
		has been allocated on monthly	for which open access has been
		basis, bidder shall pay	allocated on quarterly basis, bidder
		compensation to Procurer at 20%	shall pay compensation to Procurer
		of Tariff per kWh for the quantum	at 20% of Tariff per kWh for the
		of shortfall in excess of permitted	quantum of shortfall in excess of
		deviation of 15% in the energy	permitted deviation of 15% in the
		supplied and pay for the open	energy supplied and pay for the
		access charges to the extent not	open access charges to the extent not
		availed by the Procurer.	availed by the Procurer.
2	Clause No.	A rebate @ 2% shall be	The said Rebate clause shall
	24.2 of RFP	applicable on payment of energy	stands deleted.
		bill within 3 (Three) days	
		including Bank holiday from the	
		date of receipt of energy bill	
	61 11	through email.	
3	Clause No.	Both the parties would ensure	Both the parties would ensure
	5.3.7 of	that actual scheduling does not	that actual scheduling does not
	PPA	deviate by more than 15% of the	deviate by more than 15% of the
		contracted power as per the	contracted power as per the
		approved Open Access on calendar quarterly (three	approved Open Access on
		calendar quarterly (three months)	calendar quarterly (three months) basis.
		basis.	basis.
		Dusis.	In case deviation from Procurer
		In case deviation from Procurer	side is more than 15% of the
		side is more than 15% of the	energy for which Open Access
		energy for which Open Access	has been allocated on quarterly
		has been allocated on monthly	basis; Procurer shall pay
		basis; Procurer shall pay	compensation at 20% of Tariff per
		compensation at 20% of Tariff	kWh for the quantum of shortfall
		per kWh for the quantum of	in excess of permitted deviation of
		shortfall in excess of permitted	15% while continuing to pay
		deviation of 15% while	Open Access charges as per the
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- r enanges as per the

continuing to pay Open Access charges as per the contract.

In case deviation from Seller side is more than 15% of the energy for which Open Access has been allocated on monthly basis, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the Open Access charges to the extent not availed by the Procurer.

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells power without this Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of: (a) twice the Tariff as per the PPA for the corresponding contracted power, and (b) the entire sale revenue accrued from third party on account of sale of this These contracted power. damages shall be in addition to Liquidated Damages mentioned above, for failure to supply the instructed capacity.

In case of revision/ cancellation of approved Open Access corridor, the party seeking revision/ cancellation of Open Access corridor shall bear all the Open Access charges as applicable from the injection contract.

In case deviation from Seller side is more than 15% of the energy for which Open Access has been allocated on quarterly basis, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the Open Access charges to the extent not availed by the Procurer.

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of: (a) twice the Tariff as per the PPA for the corresponding contracted power, and (b) the entire sale revenue accrued from third party on account of sale of this contracted power. These damages shall be in addition to Liquidated Damages mentioned above, for failure to supply the instructed capacity.

In case of revision/ cancellation of approved Open Access corridor, the party seeking revision/ cancellation of Open Access corridor shall bear all the Open Access charges as applicable from the injection point till the point of drawl

point till the point of drawl	applicable due to such
applicable due to such	surrender/ cancellation.
surrender/ cancellation.	
Further, if the power is not	
supplied by the Seller due to	
forced outage or constraint in	
generator evacuation system,	
the Seller shall bear the Open	
Access charges as applicable	
from the injection point till the	
point of drawl due to such	
revision.	

Sr. No. 3: Bidders are required to submit the following documents along with their bid:

- i. Covering Letter
- ii. Bidders company Data covering details like Name of the Company, Contact Details of authorized person, Details of Generating Plants, Details of Litigation & Penalties if any;
- iii. Trader Trading License
- iv. In case of Trading Licensee, authorization letter of the generator including details of Generating Sources and Quantum of Power Offered
- v. Acceptance of Terms and Conditions of Bid Document
- vi. POA Power of Attorney of the signing authority of the trader.