

3rd October 2020

The Secretary,
Gujarat Electricity Regulatory Commission,
Gandhinagar.

**Subject: Petition regarding RPO Compliance exemption for the period of
FY 2019-20 pertaining to Jubilant Infrastructure Limited, Bharuch.**

Ref: GERC letter vide Ref No: GERC/Legal/2020/1105, Dated Sept 21,
2020.

Dear Sir,

With reference to above Subject, the submission of Jubilant Infrastructure Limited is enclosed in original plus its four Xerox copies, duly Notarized.

Please acknowledge the receipt of the same.

For Jubilant Infrastructure Limited



**(Pradeep Kumar Jain)
Vice President & Site Head (SEZ)**



Submissions-

In the context we submit as under: -

1. Jubilant Infrastructure Limited has been receiving power supply from Dakshin Gujarat Vij Company Limited (DGVCL) as a consumer from the beginning for its SEZ area and continued to receive during the financial year (FY) 2019-20 also. Copies of the Electricity Bills are enclosed herewith in proof of the same for kind perusal of the Hon'ble Commission.
2. The above information is being communicated to GEDA and GERC at regular intervals. Copy of these communications is also enclosed for kind perusal of this Hon'ble Commission.

We submit that the Hon'ble Commission already considered and accepted our submissions regarding supply of power from DGVCL, and granted exemption from RPO Compliance for the previous years based upon the drawl of power from DGVCL.

Prayer to the Honorable Commission:

In view of above, we respectfully pray that this Honorable Commission may be pleased to provide the RPO Exemptions for FY 2019-20 to Jubilant Infrastructure Ltd, based upon drawl of power supply from DGVCL.



For Jubilant Infrastructure Ltd
(Pradeep Kumar Jain)
Vice President & Site Head-SEZ



**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
AT GANDHINAGAR**

FILING NO.

CASE NO -

IN THE MATTER OF:

Letter No. JIL/RPO/01/2019-20, Dated 29.09.2020 issued by the Hon'ble Commission to Jubilant Infrastructure Limited, for the Compliance of GERC Regulations 2010 and its first amendment in 2014 notified by the Commission for the Procurement of Energy from Renewable Sources-.

AND

JUBILANT INFRASTRUCTURE LIMITED -- Applicant

Plot No. 5, Vilayat Industrial Estate, Ta: Vagra,
Dist.: Bharuch
Gujarat -392012

Represented by its Vice President & Site Head-SEZ, Mr. Pradeep Kumar Jain

Email-Pradeep.jain2@jubl.com
Mobile-9949411572

Introduction:

We have received the letter reference No. GERC/Legal/2020/No.1105, dated 21.09.2020 from the Honorable Commission with respect to the RPO compliance for FY 2019-20 by Jubilant Infrastructure Limited, Bharuch and the Hon'ble Commission has directed us to file a Petition with necessary documents/proofs as per the GERC (Conduct of Business) Regulations 2004 with payment of requisite fees.

In compliance with the same this Petition is being submitted to the Honorable Commission along with the relevant documents.





BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION

AT GANDHINAGAR

IN THE MATTER OF:

Letter No. JIL/RPO/01/2019-20, Dated 29.09.2020 issued by the Hon'ble Commission to Jubilant Infrastructure Limited, for the Compliance of GERC Regulations 2010 and its first amendment in 2014 notified by the Commission for the Procurement of Energy from Renewable Sources

Affidavit verifying the Submissions

I PRADEEP KUMAR JAIN, son of SHRI CHANDRAVIR JAIN, aged about 52 years, residing at B/37 AKANSHA NAGARI, DAHEJ BYPASS ROAD BHARUCH, GUJARAT do solemnly affirm and say as:

1. I am the site Head of Jubilant Infrastructure Ltd. and duly authorized to give this affidavit.
2. I submit that I have read and understood all the contents of the submissions herewith. The statements made in these submissions are true to my knowledge and I believe it to be correct.

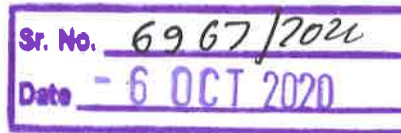
I solemnly affirm at Bharuch on 3rd day of October 2020 that the contents of the above affidavit are true to the best of my knowledge. No part of it is false and nothing has been concealed there from.

Identified by me.



P. Jain

(Pradeep Kumar Jain)



Location: Bharuch

P. Jain
(Pradeep)

6 OCT 2020

**Solemnly Affirm On
Oath Befor Me**

B.G. Modi
(B.G. Modi)
Notary

BHARUCH (Guj.) India





Aug 22, 2019

The Secretary,
Gujarat Electricity Regulatory Commission
Gandhinagar.

Subject: Compliance of RPO by distribution licensee for FY 2019-20(Qtr.1) for M/s Jubilant Infrastructure Limited, Plot No. 5, Vilayat GIDC Tal. Vagra, Dist. Bharuch for Qtr. April-June 2019.

Ref: GERC/Legal/2019/No. 1330/dated 09.08.2019

Dear Sir,

With reference to the above subject, we want to bring it into your kind notice that for during the First Qtr. of FY 20 (Apr-Jun 19), we (M/s Jubilant Infrastructure limited) along with our Units (Jubilant Life Sciences Unit #1, Jubilant Life Sciences Unit #2 and Jubilant Life Sciences Unit #4) have drawn the Power Supply from DGVCL as a consumer and hence the RPO is not applicable to us, similar to the previous years. We are having separate Consumer Nos from DGVCL for this power supply.

Whenever we start drawing power as a Distribution Licensee, we will update to you well in advance.

We request your office to put this in your records and confirm the RPO exemptions for FY 19-20 and the acknowledgement of this letter.

Thanking you,


PRADEEP K JAIN
Vice President -SEZ

✓ CC: Director, GEDA, Gandhinagar

Submitted through email


A Jubilant Life Sciences Company

OUR VALUES



Jubilant Infrastructure Limited
SEZ Developer
Plot No 5, Vilayat GIDC
Tal - Vagra, Distt. Bharuch - 392 012,
Gujarat, India
Tel: +91 2641 281500
Fax: +91 2641 281515
www.jubl.com

Corporate Office:
I-A, Sector 16-A,
Noida-201 301, UP, India
Tel: +91 120 4361000
Fax: +91 120 4234895-96

Regd. Office:
I-A, Sector 16-A,
Noida-201 301, UP, India
Tel: +91 120 4361000
Fax: +91 120 4234895-96
CIN : U45201UP2006PLC031618

Oct 17, 2019

The Secretary,
Gujarat Electricity Regulatory Commission
Gandhinagar.

Subject: Compliance of RPO by distribution licensee for FY 2019-20(Qtr.2) for M/s Jubilant Infrastructure Limited, Plot No. 5, Vilayat GIDC Tal. Vagra, Dist. Bharuch (Jul-Sept.19).

Dear Sir,

With reference to the above subject, we want to bring it into your kind notice that In Qtr. 2 of FY 20 (Jul-Sept 19) also, we M/s Jubilant Infrastructure limited along with its Units (Jubilant Life Sciences Unit #1, Jubilant Life Sciences Unit #2 and Jubilant Life Sciences Unit #4) have drawn the Power Supply from DGVCL as a consumer and hence the RPO is not applicable to us, similar to the previous years.

Whenever we start drawing power as a Distribution Licensee, we will update the honourable commission in advance.

We request your office to put this in your records and confirm the RPO exemptions for FY 19-20 and the acknowledgement of this letter.

Thanking you,


PRADEEP K JAIN
Vice President -SEZ

PS: Request to confirm the RPO Exemptions for FY19 also.

CC: Director, GEDA, Gandhinagar.

Submitted through email
paid

A Jubilant Life Sciences Company

OUR VALUES



Jubilant Infrastructure Limited
SEZ Developer
Plot No 5, Vilayat GIDC
Tal - Vagra, Distt. Bharuch - 392 012,
Gujarat, India
Tel: +91 2641 281500
Fax: +91 2641 281515
www.jubl.com

Corporate Office:
1-A, Sector 16-A,
Noida-201 301, UP, India
Tel: +91 120 4361000
Fax: +91 120 4234895-96

Regd. Office:
1-A, Sector 16-A,
Noida-201 301, UP, India
Tel: +91 120 4361000
Fax: +91 120 4234895-96
CIN : U45201UP2006PLC031618





Dec 20, 2019

The Secretary,
Gujarat Energy regulatory commission
Gandhinagar.

Subject: RPO monitoring status for M/s Jubilant Infrastructure limited, Plot No. 5, Vilayat GIDC,
Tal. Vagra, Dist. Bharuch for 3rd Qtr. of FY 19-20.

Dear Sir,

With reference to the above subject, we want to bring it into your kind notice that for the 3rd Qtr. of FY 20 (Oct-Dec 20) also, we are drawing the power as consumer of DGVCL like Qtr. 1&2, and hence the RPO is not applicable to us, similar to the previous years.

Whenever we start drawing power as a Distribution Licensee, we will update to you well in advance.

We request your office to put this in your records and also confirm the RPO exemptions for FY 17-18 & FY18-19 and the receipt of this letter.

Thanking you,

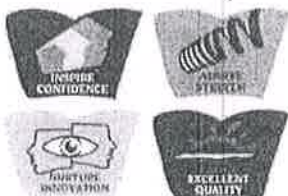

PRADEEP K JAIN
Vice President -SEZ

CC: Director, GEDA Gandhinagar

Submitted through email.
@gandhi

A Jubilant Life Sciences Company

OUR VALUES



Jubilant Infrastructure Limited

SEZ Developer
Plot No 5, Vilayat GIDC,
Tal - Vagra, Dist-Bharuch-392 012,
Gujarat, India
Tel: +91 2641 221025, 292222, 292511,
Fax: +91 2641 221015
www.jubl.com

Regd. & Corporate Office:
1-A, Sector 16-A,
Noida-201 301, UP, India
Tel: +91 120 4361000
Fax: +91 120 4234895/96

Dakshin Gujarat Vij Company Ltd.

Reg. Off. Nana varacha Road, Nr. Kapadia Char Rasta, Surat-395006

CIN: U40102GJ70035G042809 GSTIN: 24AABCD9912C1Z3 Website: <http://www.dgvcl.com>

2241

BT BILL FOR THE MONTH OF MAR-2020

By APAD/Hand Delivery No.

OFFICE OF EXEC. ENGINEER

DGVCL Division Office

Date: 17-03-2020

M/S. JUBILANT INFRASTRUCTURE LTD
PLOT NO 3 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH

Division Office Email id:

Phone No:

Cons. GSTIN:

Consumer No.	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	50 Cash	Bank Guarantee
40531	HTF-1	1000	850	1079	1079	79	0	7637700.00
Supp Voltage	KWH	KVAH	KVAH	Avg PF	MP	Actual Max DMD during day		PF Indicator
65	563112	564075	19593	.998	9			
Meter No.	Make	CTPT Make	CTPT Size	CT Ratio	PT Ratio	Meter Constant	KG/HQ/CD/TF	Meter Status
GJ1503A	SECURE	2						Normal
	KWH	KVAH	KVAH	AMD	FRAN HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	6256912	6337238	854740		2094131	2105475		
Previous R	6194344	6274563	852563		2063147	2084622		
Difference	62568	62675	2177		20984	20853		
Diff*MP	563112	564075	19593		188856	187677		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
563112	187677	188856	187704	187677	26-04-2011	
H. Recoverable CD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	L. CHD DISHONOUR DT		
		26-06-2021				

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	500	260	130000		563112	3790795.88	0	0
Next	0	475	0					
Excess DMD	79	555	43845					
Tot Demand	1079		248845					
Energy Charges	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
563112	4.2	2365070.40	Units	0				
Night Rebate	187677	.4	75070.8	Amount				
			Adj (Credit)	0				
Fuel charge	563112	2.06	1160010.72	Adj (Debit)				
PF Rebate	2365070.4	-2.40%	-56761.69					
EHV Rebate	2365070.40	0.50	-11825.35	AMG Charges				
TOU	188856	0.95	160527.60	CGST:	SGST:			
Tot Consumption Charge			3790795.88					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
248845.00	2365070.40	1160010.72	-56761.69	75070.80	-11825.35	160527.60	3790795.88
Electricity Duty	Meter charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
0.00	0.00				3790795.88	0.00	
Delayed Payment Charges	Adv Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	-0.83	3790795.05	16-03-2020	17-03-2020	27-03-2020	0.00	

Amount in Words: Thirty Seven Lakhs Ninety Thousand Seven Hundred And Ninety Five And Five Paise Only

May:

EXECUTIVE ENGINEER
BHARUCH O&M

NC-Meter Change MF-Multiplication Factor CD-Contract Demand TP-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

2020/3/21 12:33



Dakshin Gujarat Vij Company Ltd.

Reg. Off. Nana varachha Road, Nr. Kapodra Char Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN: 24AABCD8912C1Z3 Website: http://www.dgvcl.com

403

HT BILL FOR THE MONTH OF : JAN-2020

By RPAD/Hand Delivery No.

OFFICE OF EXEC. ENGINEER

DGVCL Division Office

Date: 17-01-2020

M/S. JUBILANT INFRASTRUCTURE LTD
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH

Division Office Email id:

Phone No:

Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	HTP-I	1000	850	447	850		0	7637700.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
66	509373	510363	18108	.998	9			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1503A	SECURE		9					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	6125241	6205367	850487		2039923	2061624		
Previous R	6068644	6148660	848475		2020704	2042607		
Difference	56597	56707	2012		19219	19017		
Diff*MF	509373	510363	18108		172971	171153		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
509373	171153	172971	169791	171153	26-04-2011	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments	CHQ DISHONOUR DT		
		26-06-2021				

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	350	260	91000		509373	3391572.42	0	0
Next	0	0	0					
Excess DMD	0	0	0					
Tot Demand	850		166000					
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access	
509373		4.2	2139366.60	Units	0			
Night Rebate	171153	.4	68461.2	Amount				
				Adj (Credit)	0			
Fuel charge	509373	2.10	1069683.30	Adj (Debit)				
PF Rebate	2139366.6	-2.40%	-51344.80					
EHV Rebate	2139366.60	0.50	-10696.83	AMC Charges				
TOU	172971	0.85	147025.35	CGST:		SGST:		
Tot Consumption Charge			3391572.42					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
166000.00	2139366.60	1069683.30	-51344.80	68461.20	-10696.83	147025.35	3391572.42
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
0.00	0.00				3391572.42	0.48	
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	0.00	3391572.90	16-01-2020	17-01-2020	27-01-2020	0.00	

Amount in Words: Thirty Three Lakhs Ninety One Thousand Five Hundred And Seventy Two And Ninety Paise Only

Msg:

EXECUTIVE ENGINEER
BHARUCH O&M

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana Varachha Road, Nr. Kapodre Char Rasta, Surel-395005
CIN: U40102GJ2003SGC042909 GSTIN: 24AABCD6812C1Z3 Website: http://www.dgvcl.com

BT BILL FOR THE MONTH OF : OCT-2019

By SPAD/Hand Delivery No.

OFFICE OF EXEC. ENGINEER

DGVCL Division Office

Date: 19-10-2019

Cons. GSTIN:

M/S JUBILANT INFRASTRUCTURE LTD
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH

Division Office Email id:

Phone No:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	HTF-1	1000	850	1019	1019	19	0	5205802.00
Supp Voltage	KWH	KVARH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
66	445509	451503	63855	.986	9			
Meter No:	Make	CIPT Make	CIPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1503A	SECURE		9					Normal
	KWH	KVARH	KVARH	AMP	PEAK HR	NIGHT HR	AMP DAY	AMP NIGHT
Current R	593688	6015397	833791		1976342	1999592		
Previous R	5887187	5965230	826696		1959664	1983082		
Difference	49501	50167	7095		16678	16510		
Diff MF	445509	451503	63855		150102	148590		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
445509	148590	150102	148503	148590	26-04-2011	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	L. Consumer Type		
4495206.00		26-06-2021		CHQ DISHONOUR DT		

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	500	260	130000					
Next	0	475	0					
Excess DMD	19	555	10545					
Tot Demand	1019		215545					
Energy Charges	Rate	Amount	Total ->	Wind Energy	CPF	Open Access		
445509	4.2	1871137.80	Units	0				
Night Rebate	.4	59436	Amount					
			Adj (Credit)	0				
Fuel charge	2.10	935568.90	Adj (Debit)					
PF Rebate	1871137.8	-1.80%	-33680.48					
EHV Rebate	1871137.80	0.50	-9355.69	AMC Charges				
TOU	150102	0.85	127586.70	CGST:				
Tot Consumption Charge			3047366.23	SGST:				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
215545.00	1871137.80	935568.90	-33680.48	59436.00	-9355.69	127586.70	3047366.23
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
0.00	0.00				3047366.23	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freese Amount	
0.00	12500.13	3059866.36	18-10-2019	19-10-2019	30-10-2019	0.00	

Amount in Words: Thirty Lakhs Fifty Nine Thousand Eight Hundred And Sixty Six And Thirty Six Paise Only

Mag: EXECUTIVE ENGINEER
BHARUCH O&M

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

2019/10/23 11:58

5354

	Dakshin Gujarat Vij Company Ltd. Reg. Off: Nana varachha Road, Nr. Kapodhe Char Rasta, Surat-395006 CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8012C123 Website: http://www.dgvcl.com							
	HT BILL FOR THE MONTH OF :JUL-2019						By RPAD/Hand Delivery No.	
	M/S. JUBILANT INFRASTRUCTURE LTD PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH BHARUCH						OFFICE OF EXEC. ENGINEER DGVCL Division Office	
							Date: 19-07-2019	
Division Office Email id:					Phone No:		Cons. GSTIN:	
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	HTP-I	1000	850	1041	1041	41	0	5205802.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator
66	533907	544185	100575	.981	9			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1503A	SECURE		9					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	5755810	5831124	000360		1940737	1965447		
Previous R	5696487	5770659	789185		1920403	1945867		
Difference	59323	60465	11175		20334	19580		
Diff*MF	533907	544185	100575		183006	176220		
Old Met Cons.								
Enhanced Unit								
CONSUMPTION DETAILS								
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units		F.Connection Date	G.Consumer Type
533907	176220	183006	177969		176220		26-04-2011	
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT
4495206.00			26-06-2021					
CALCULATION OF CHARGES								
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	500	260	130000		533907	3523685.4	0	0
Next	0	475	0					
Excess DMD	41	555	22755					
Tot Demand	1041		227755					
SET OFF DETAILS								
	KWH	Rate	Amount	Total->	Wind Energy	CPF	Open Access	
Energy Charges	533907	4.2	2242409.40	Units	0			
Night Rebate	176220	.4	70488	Amount				
				Adj (Credit)	0			
Fuel charge	533907	1.90	1014423.30	Adj (Debit)				
PF Rebate	2242409.4	-1.55%	-34757.35					
EHV Rebate	2242409.40	0.50	-11212.05	AMG Charges				
TOU	183006	0.85	155555.10	CGST:				
Tot Consumption Charge			3523685.40					
SUMMARY OF CHARGES								
Demand Charge	Energy Charge	Fuel Surchage	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge	
227755.00	2242409.40	1014423.30	-34757.35	70488.00	-11212.05	155555.10	3523685.40	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
0.00	0.00				3523685.40	0.00		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount		
143.28	-0.91	3523827.77	19-07-2019	19-07-2019	29-07-2019	0.00		
Amount in Words: Thirty Five Lakhs Twenty Three Thousand Eight Hundred And Twenty Seven And Seventy Seven Paise Only								
Msg:					EXECUTIVE ENGINEER BHARUCH O&M			
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change								
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF								

	Dakshin Gujarat Vij Company Ltd. Reg. Off: Nana yachha Road, Nr. Kapodra Char Rasta, Surat-395006 CIN: U40102GJ2003SGC042909 GSTIN: 24AABCD8912C1Z3 Website: http://www.dgva.com								3071
	HT BILL FOR THE MONTH OF : APR-2019								By READ/Hand Delivery No.
	M/S. JUBILANT INFRASTRUCTURE LTD PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH								OFFICE OF EXEC. ENGINEER
									OGVCL Division Office
Division Office Email id:								Phone No:	Cons. GSTIN:
Consumer No:	Tariff	Contract Demand	95% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
40531	HTP-I	1000	950	985	885		0	5205802.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator		
66	477424	484251	86855	.985	58.3333333333333				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
12331367	L&T		58.3333333333333					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	563424	564759	22063		187713	190300			
Previous R	555334	556627	21350		185018	187647			
Difference	8090	8132	713		2695	2653			
Diff*MF	471916.666666667	474366.666666667	41591.666666667		157208.333333333	154758.333333333			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type			
477424	154758	157241	159141	154758	26-04-2011				
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments						
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	385	260	100100		0	0	.25	0	
Next	0	0	0		477424	3124047.39	0	0	
Excess DMD	0	0	0						
Tot Demand	885		175100	SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPF	Open Access		
Energy Charges	477424	4.2	2005180.80	Units	0				
Night Rebate	154758	.4	61903.2	Amount					
				Adj (Credit)	0				
Fuel charge	477424	1.90	907105.60	Adj (Debit)					
PF Rebate	2005180.8	-1.75%	-35090.66						
EHV Rebate	2005180.80	0.00	0.00	AMG Charges					
TOU	157241	0.85	133654.85	CGST:		SGST:			
Tot Consumption Charge			3124047.39						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
175100.00	2005180.80	907105.60	-35090.66	61903.20	0.00	133654.85	3124047.39		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
0.00	0.00					3124047.39	0.08		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	Reading Date	Bill Date		Due Date	Freeze Amount		
0.00	0.00	3124047.47	16-04-2019	20-04-2019		30-04-2019	0.00		
Amount in Words: Thirty One Lakhs Twenty Four Thousand Forty Seven And Forty Seven Paise Only									
Mag:					EXECUTIVE ENGINEER BHARUCH O&M				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									